



*Supplement of*

## **Solar radiation modification challenges decarbonization with renewable solar energy**

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Table S1: Constants and variables used for calculation of PV and CSP potential.

Symbol	Description	Value	Reference
$RSDS$	Downwelling shortwave radiation on horizontal plane	[W m <sup>-2</sup> ]	model output
$RSDS_{diff}$	Downwelling diffuse shortwave radiation	[W m <sup>-2</sup> ]	model output
$RSDS_{dir}$	Downwelling direct shortwave radiation	[W m <sup>-2</sup> ]	Smith et al., 2017
$RSDS_{panel}$	Shortwave radiation on tilted panel	[W m <sup>-2</sup> ]	Smith et al., 2017
$h$	Hours in a year	8670 [h]	-
$A$	Suitability factor	0-1	-
$a$	Area of grid cell	[m <sup>2</sup> ]	-
$n_{LPV}$	PV land use factor	47 %	Köberle et al., 2015; Ong et al., 2013
$n_{LCSP}$	CSP land use factor	37 %	Köberle et al., 2015; Trieb et al., 2009
$n_{PV}$	PV panel efficiency corrected for atmospheric variables	-	-
$n_{panel}$	PV panel efficiency under STC	26.8 %	Fraunhofer ISE, 2023; NREL, 2023
$n_{CSP}$	CSP efficiency corrected for atmospheric variables	-	-
$T_p$	PV panel temperature	[°C]	-
$T$	Surface air temperature	[°C]	model output
$T_{STC}$	PV panel temperature under STC	25 [°C]	Crook et al., 2011
$T_f$	Fluid temperature in the absorber	115 °C	Dudley 1995; Crook et al., 2011; Dutta et al., 2022; Wild et al., 2017; Gernaat et al., 2021
$c_1$		4.3 [°C]	Crook et al., 2011; Dutta et al., 2022; Gernaat et al., 2021
$c_2$		0.943	Crook et al., 2011; Dutta et al., 2022; Gernaat et al., 2021
$c_3$		0.028 [°C m <sup>2</sup> W <sup>-1</sup> ]	Crook et al., 2011; Dutta et al., 2022; Gernaat et al., 2021
$c_4$		-1.528 [°Csm <sup>-1</sup> ]	Crook et al., 2011; Dutta et al., 2022; Gernaat et al., 2021
$V$	Surface wind velocity	[ms <sup>-1</sup> ]	model output
$PR$	Performance ratio	85 %	Fraunhofer ISE, 2023
$\gamma$	Efficiency response of mono-silicone PV panels	-0.005 [°C <sup>-1</sup> ]	Dutta et al., 2022; Jerez et al., 2015; Sawadogo et al., 2021; Feron et al., 2021
$n_R$	Rankine cycle efficiency	40 %	Gernaat et al., 2021
$FLH$	Full Load Hours	h	-
$k_0$	-	0.762	Crook et al., 2011; Dudley 1995; Wild et al., 2017; Dutta et al., 2022; Gernaat et al., 2021
$k_1$	-	0.2125 [W m <sup>-2</sup> °C <sup>-1</sup> ]	Crook et al., 2011; Dudley 1995; Wild et al., 2017; Dutta et al., 2022; Gernaat et al., 2021
$\theta_z$	Solar zenith angle	rad	-
$\alpha$	Solar azimuth angle	rad	-
$\beta$	Panel inclination	rad	-

Table S2: Land use suitability fractions assigned to land use cover categories from IMAGE3.0-LPJ (Doelman et al., 2018; Stehfest et al., 2014).

Land use / land cover category	Reference suitability value for PV & CSP
Agricultural land	1 %
Extensive grassland	5 %
Carbon plantation	0
Regrowth forest abandoning	0
Regrowth forest timber	0
Biofuels	0
Ice	0
Tundra	10 %
Wooded tundra	0
Boreal forest	0
Cool conifer forest	0
Temp. mixed forest	0
Temp decid. forest	0
Warm mixed forest	0
Grassland / steppe	10 %
Hot desert	25 %
Scrubland	10 %
Savannah	8 %
Tropical woodland	0
Tropical forest	0

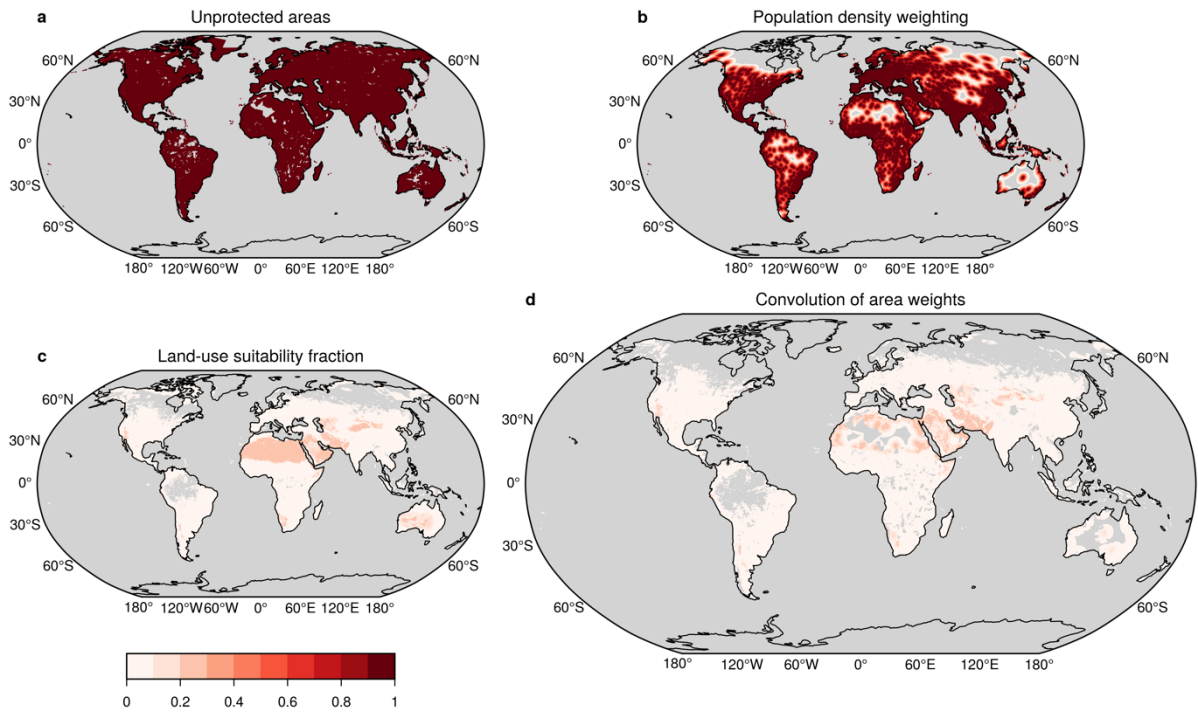


Figure S1: Conceptual figure of the single weights used for area weighting of the technical potential. a) unprotected areas (IUCN), b) weighting of distance to densely populated areas (Stehfest et al., 2014; Doelman et al., 2018), c) weighting according to land use cover (Stehfest et al., 2014; Doelman et al., 2018) and d) convolution of a, b and c.

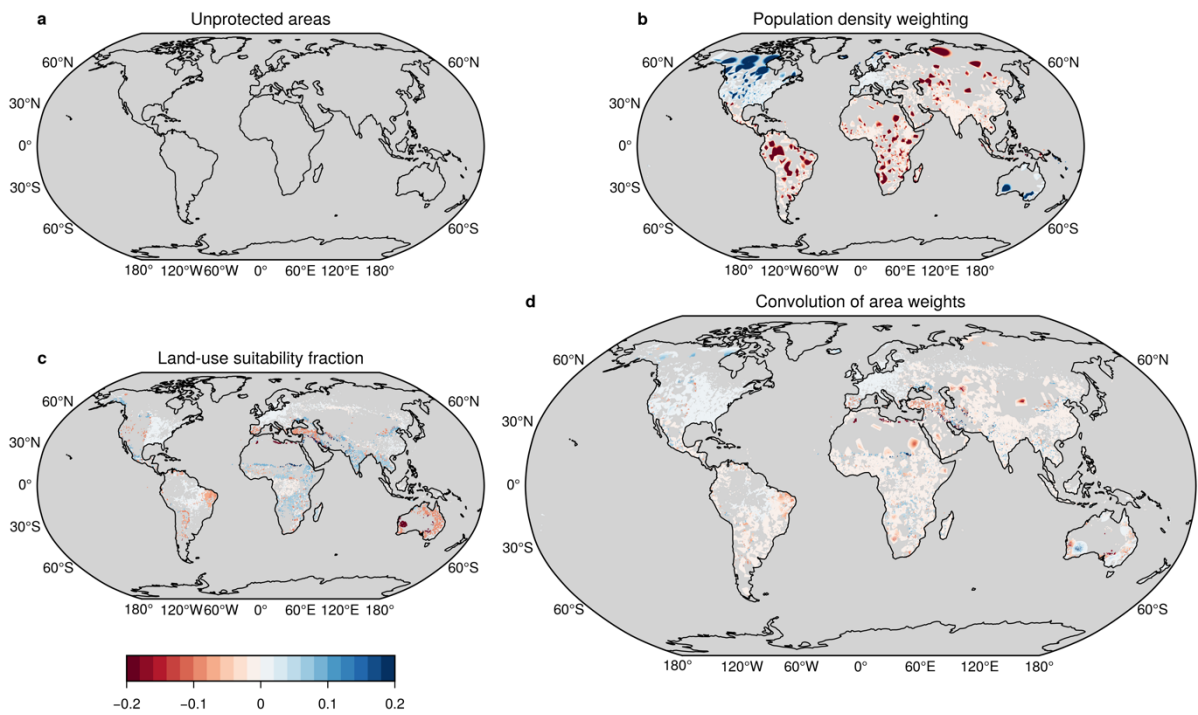


Figure S2: Difference in area weighting between SSP245 and SSP585 for a) unprotected areas (IUCN), b) weighting of distance to densely populated areas (Stehfest et al., 2014; Doelman et al., 2018), c) weighting according to land use cover (Stehfest et al., 2014; Doelman et al., 2018) and d) convolution of a, b and c.

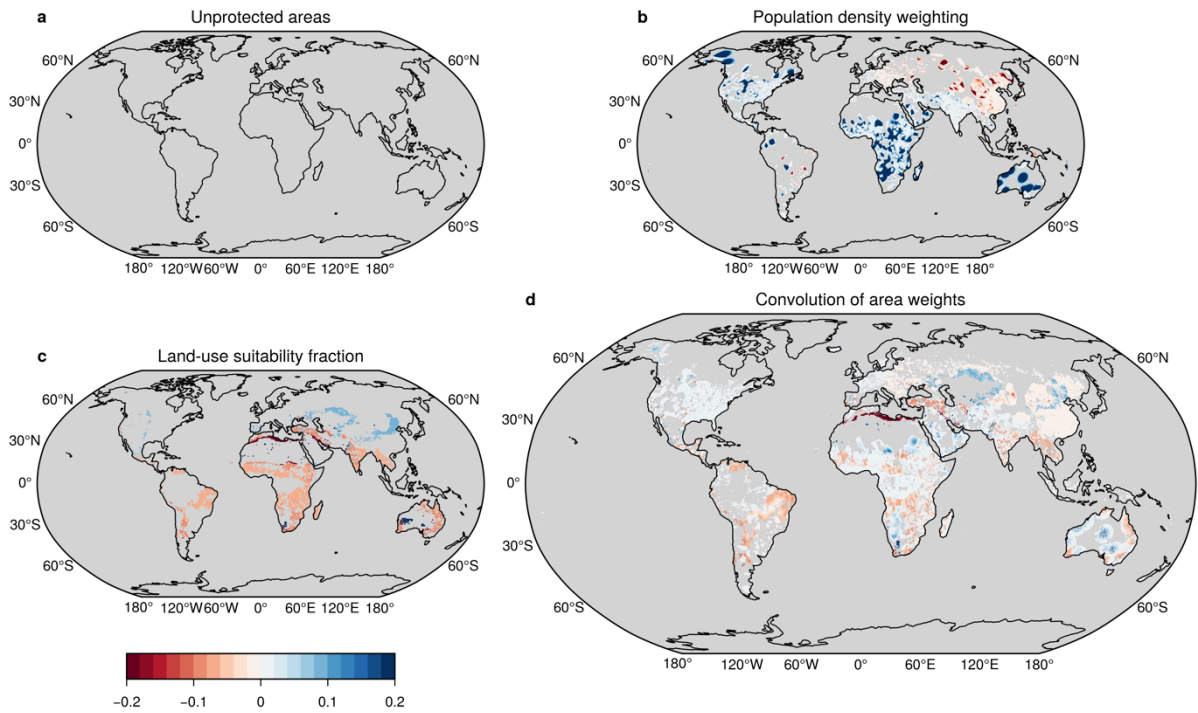


Figure S3: Difference in SSP2 area weighting between the present (2015-2024) and the future (2090-99) for a) unprotected areas (IUCN), b) weighting of distance to densely populated areas (Stehfest et al., 2014; Doelman et al., 2018), c) weighting according to land use cover (Stehfest et al., 2014; Doelman et al., 2018) and d) convolution of a, b and c.

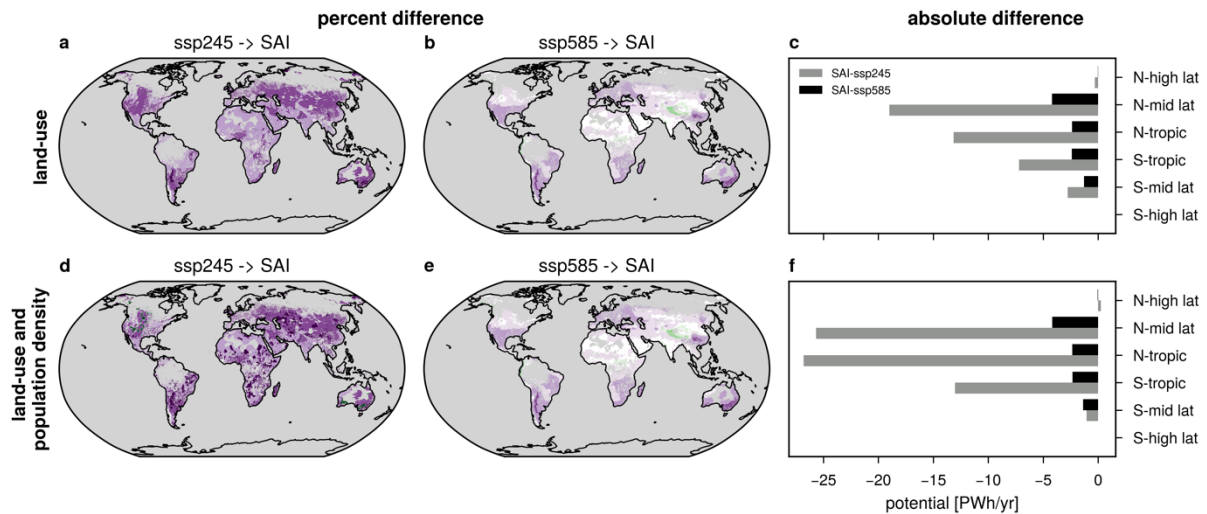


Figure S4: Same as Figure 2 but with a-c) land-use suitability factors and d-f) land-use suitability factors and population density assumptions according to scenario (SSP2 for SSP245; SSP5 for SSP585 and SAI). For a) and d) relative differences are constrained to areas considered suitable under SSP245. Areas that are relevant under SAI but not SSP245 are therefore not displayed.  $x \rightarrow y$  denotes  $(y - x)/x$ .

Table S3: Total global CSP technical potential per scenario in PWh/yr under different geographical constraints but always with the minimum-radiation-requirement constraint.

Geographical constraints	SAI	SSP585	SSP245
Land areas	1,026	1,705	1,679
Unprotected areas on land	859	1,449	1,430
Unprotected areas on land weighted with suitability fractions	126	163	163
Unprotected areas on land weighted with suitability fractions and distance to highly populated areas	73	99	99

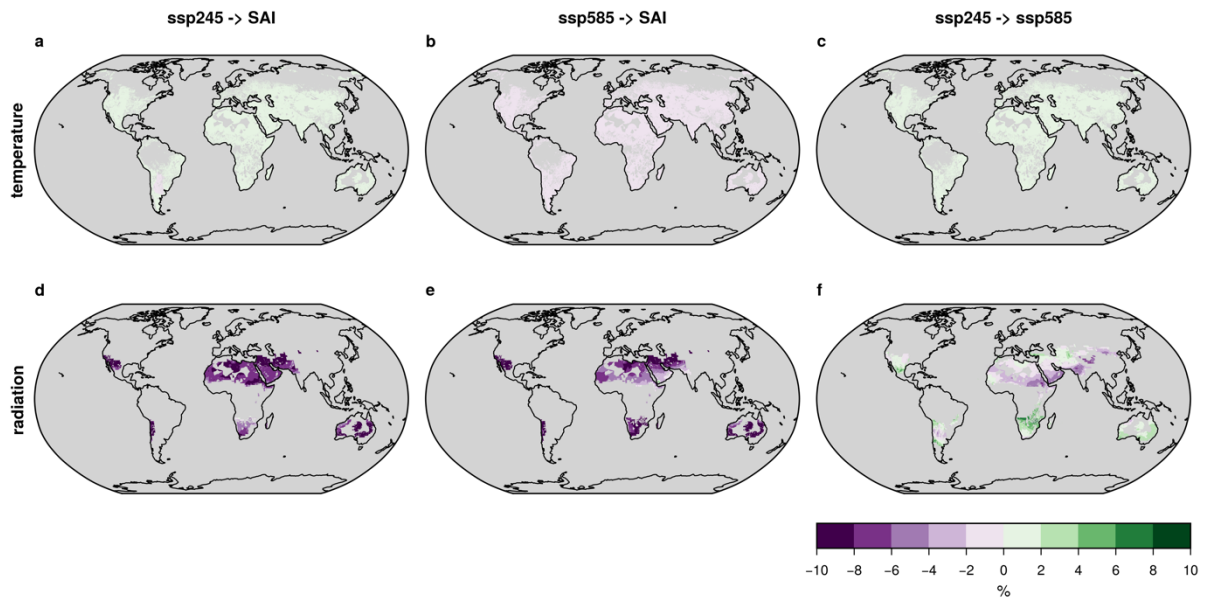


Figure S5: Main drivers of change in 2090-2099 CSP potential, a,b,c) surface air temperature and d-f) total downwelling direct surface radiation. Areas with SNR < 1 are shown in white.  $x \rightarrow y$  denotes  $(y - x)/x$ .

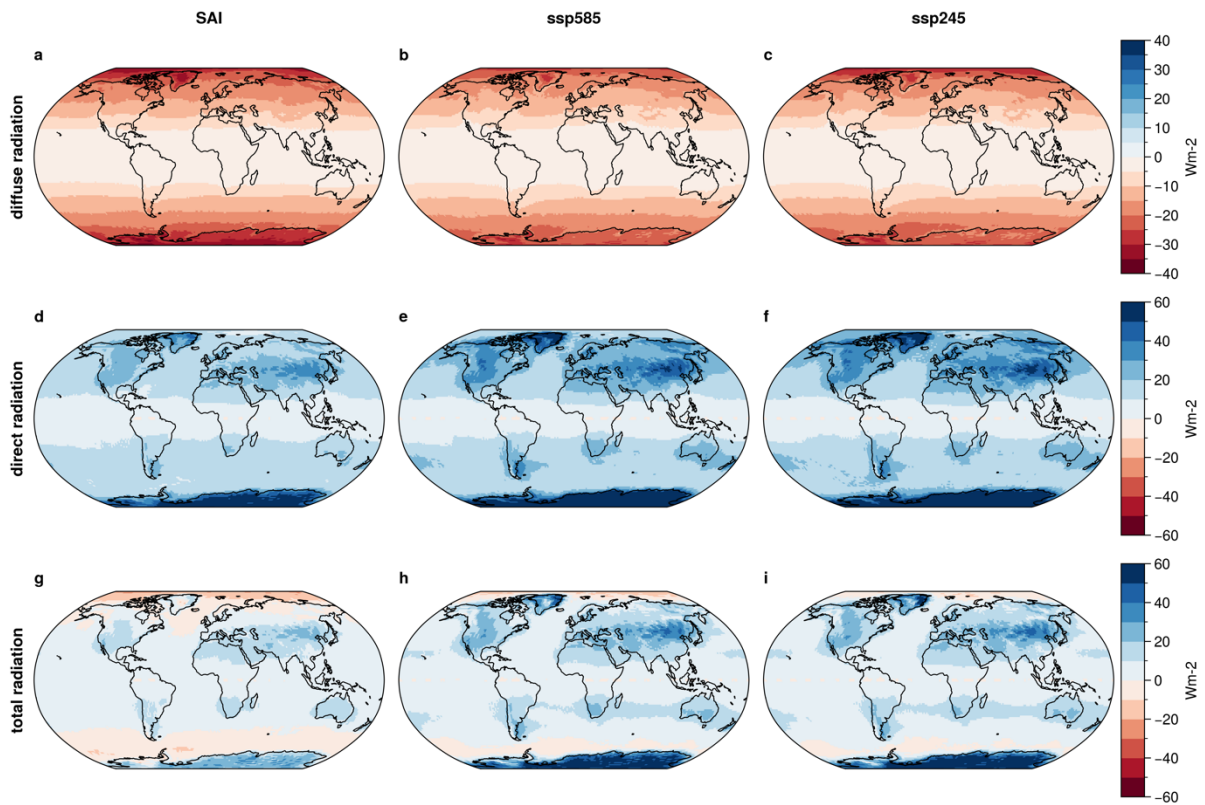


Figure S6: Difference in the direct and diffuse components of the PV potential calculation when solar geometry and panel tilt are accounted for ( $RSDS_{panel}$ ) versus when radiation on a horizontally aligned panel is considered ( $RSDS$ ). a-c) display the difference in diffuse radiation that is used in  $RSDS_{panel}$  versus in  $RSDS$ . d-f) same as a-c but for direct radiation. g-i) displays  $RSDS_{panel} - RSDS$ .

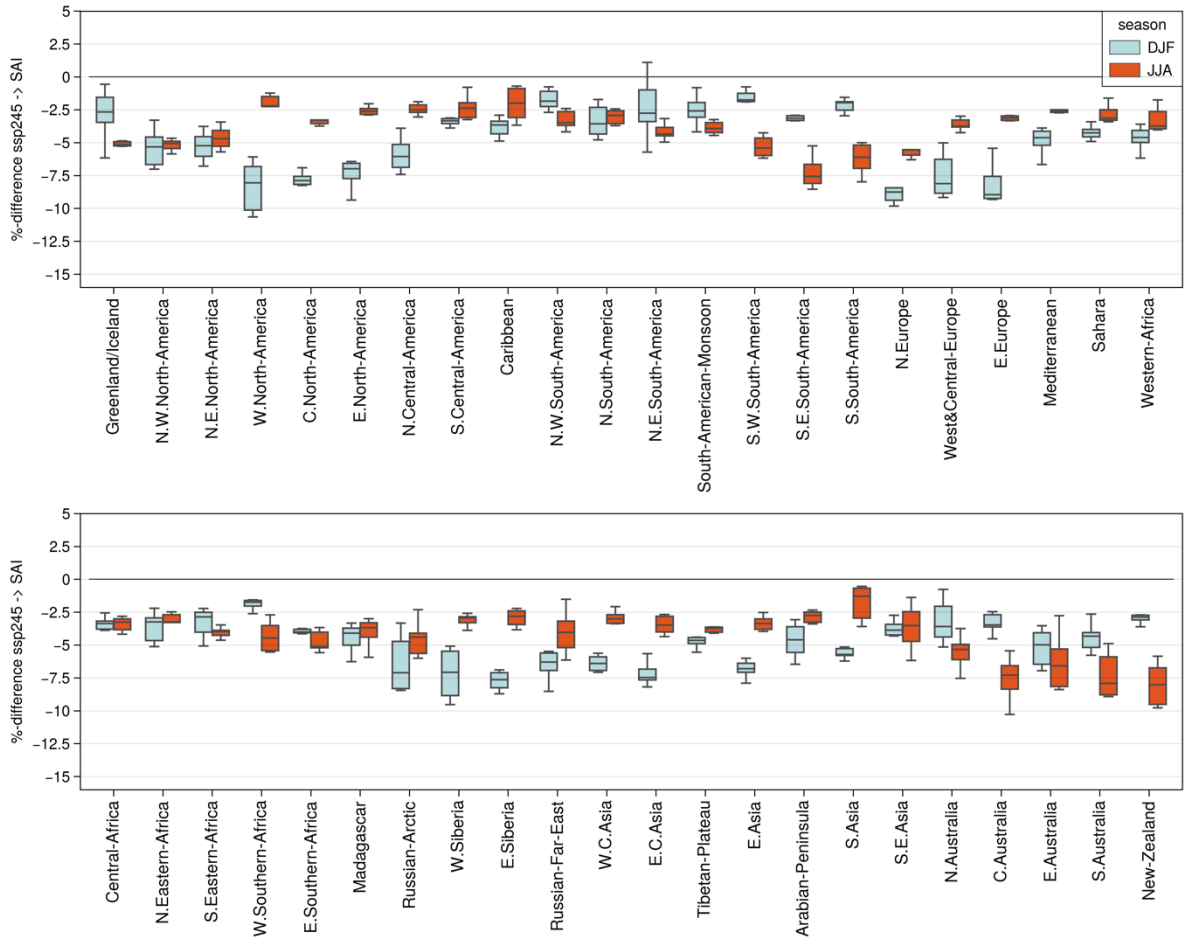


Figure S7: Relative change in 2090-99 PV potential from SSP245 to SAI for all IPCC AR6 regions except Antarctica (Iturbide et al., 2020) split up into two seasons of December, January, February (lightblue) and June, July, August (orange). Range over boxplot represents the spread over the 6 ensemble members.  $x \rightarrow y$  denotes  $(y - x)/x$ .

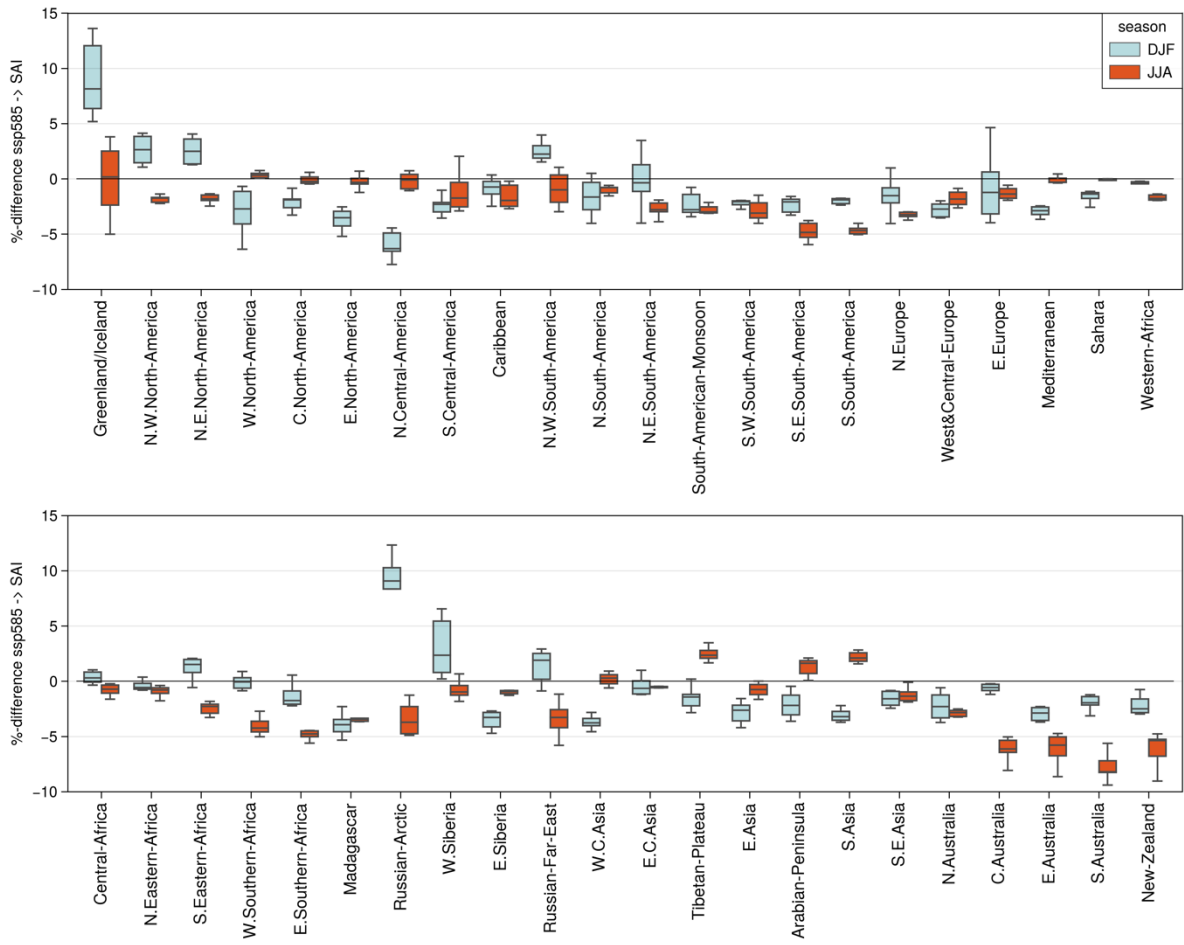


Figure S8: Same as Fig. S7 but for SSP585 -> SAI.



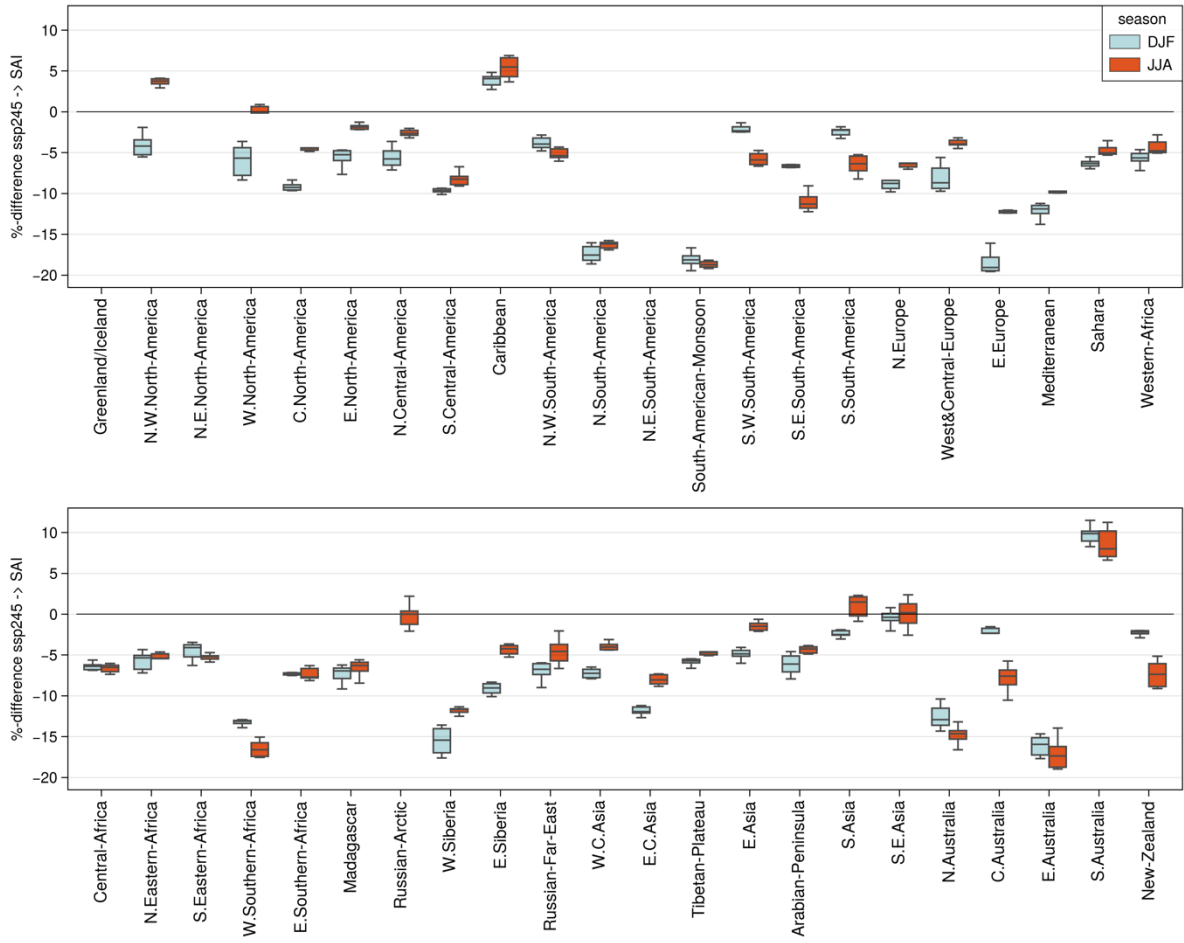


Figure S9: Same as Fig. S7 but with land-use suitability factors and population density according to scenario (SSP2 for ssp245; SSP5 for SAI).

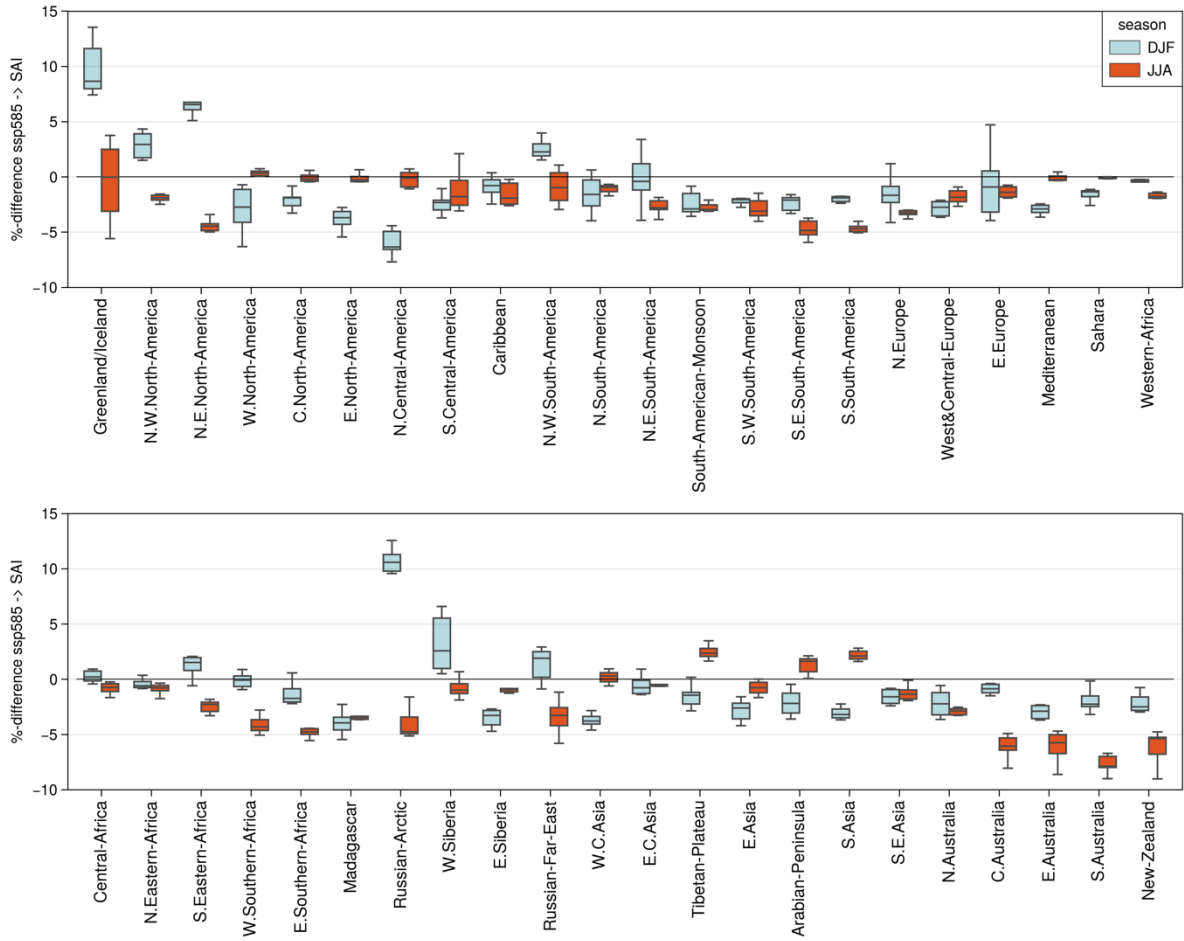


Figure S10: Same as Fig. S7 but for SSP585  $\rightarrow$  SAI and with land-use suitability factors and population density according to scenario (SSP5 for ssp585 and SAI).

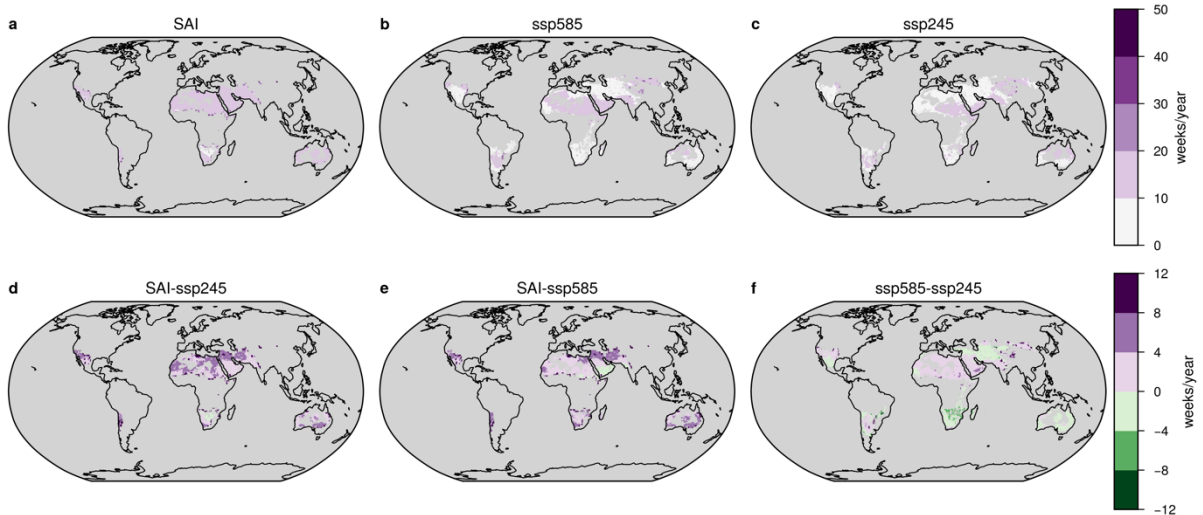


Figure S11: CSP Low Energy Week metric for a) SAI, b) ssp585 and c) ssp245. The LEW is calculated between the present (2015-2019) and the future (2095-2099) with equal area weighting. See 2.3 for the LEW equation.

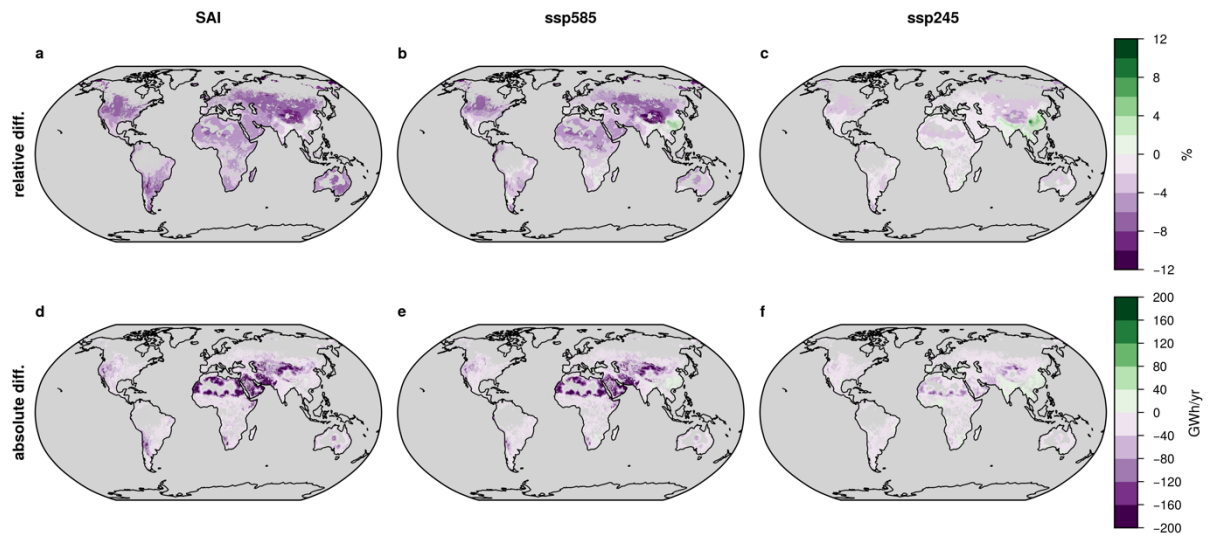


Figure S12: Comparing present (2015-2024) versus future (2090-2099) in relative (a-c) and absolute (d-f) terms for SAI (a,d), ssp585 (b,e) and ssp245 (c,f) using constant area weighting.

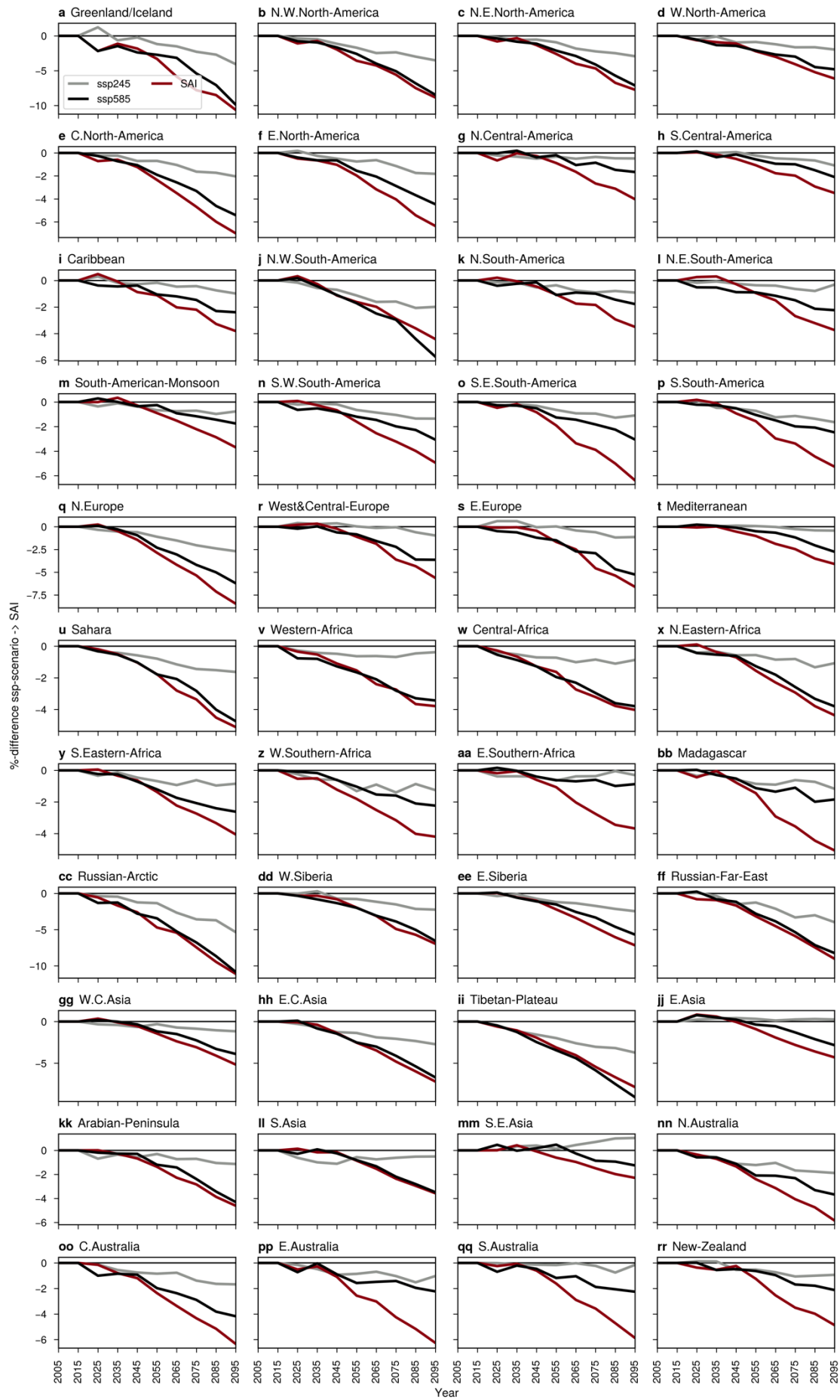


Figure S13: Relative difference over time of SAI (red), ssp245 (gray) and ssp585 (black) PV potential compared to 2015-2024 values. Lines are the 6-member ensemble means.  $x \rightarrow y$  denotes  $(y - x)/x$ .

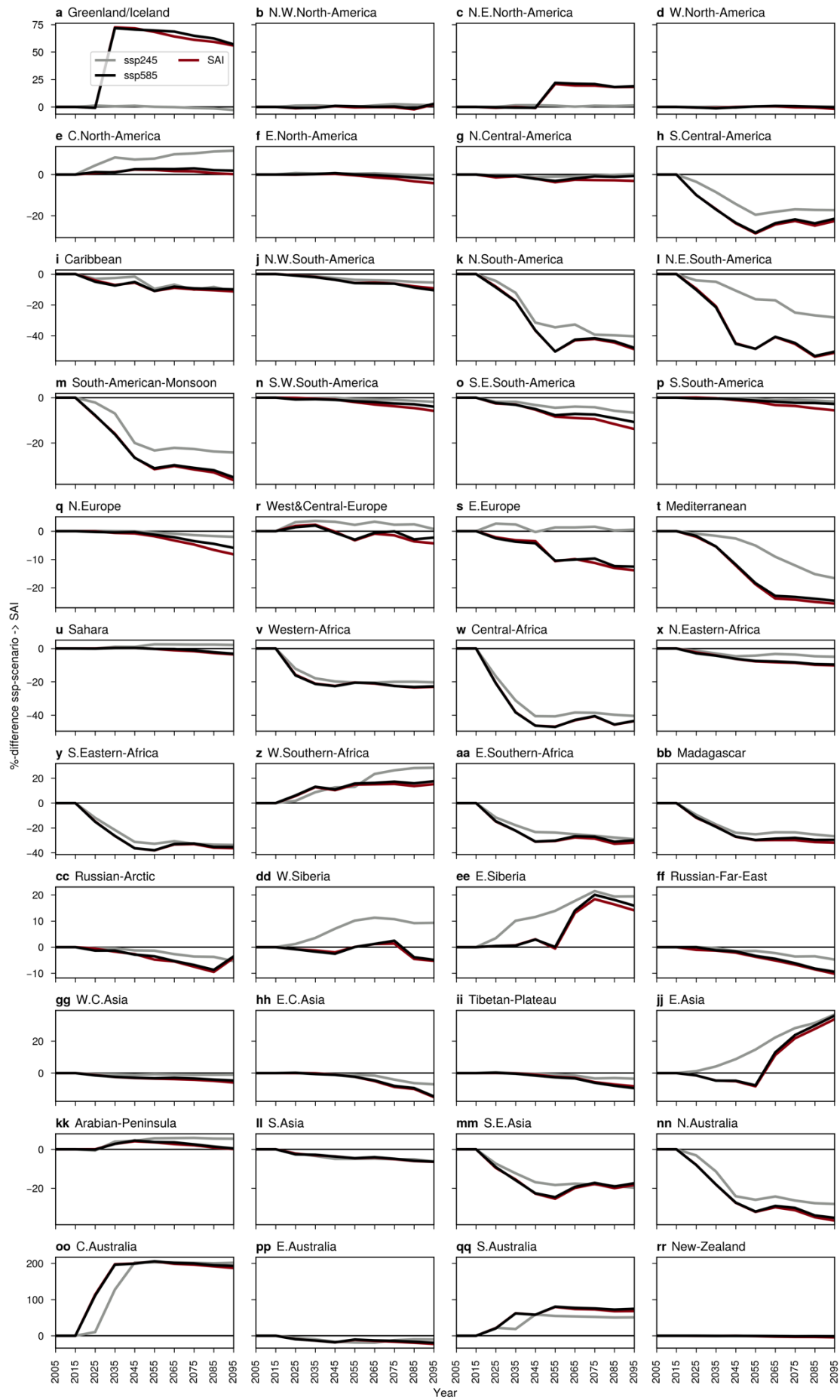


Figure S14: Relative difference over time of SAI (red), ssp245 (gray) and ssp585 (black) PV potential compared to 2015-2024 values. Land-use suitability weighting according to scenario. Lines are the 6-member ensemble means.

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